

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	97,165	--	--	104,043	11,522	1,239	401	213,568	--	0	55,566
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,378	-41	2,939	928	--	--	-2,080	7,708	3,306	1,270	2,853
Pentanes Plus	3,012	-41	--	--	--	--	29	2,577	10	355	73
Liquefied Petroleum Gases	3,366	--	2,939	928	--	--	-2,109	5,131	3,296	915	2,780
Ethane/Ethylene	6	--	--	--	--	--	--	--	--	6	--
Propane/Propylene	1,076	--	3,875	928	--	--	-826	--	2,912	3,793	666
Normal Butane/Butylene	1,223	--	-1,179	--	--	--	-1,403	3,274	385	-2,212	1,526
Isobutane/Isobutylene	1,061	--	243	--	--	--	120	1,857	--	-673	588
Other Liquids	--	2,080	--	8,007	28,833	43	1,573	36,441	1,227	-278	52,859
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	2,080	--	946	12,601	3,622	122	18,972	155	0	3,550
Hydrogen	--	--	--	--	--	3,632	--	3,632	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,080	--	946	12,601	-15	122	15,340	150	0	3,550
Fuel Ethanol	--	1,583	--	--	12,102	594	247	13,917	114	0	2,726
Renewable Fuels Except Fuel Ethanol	--	497	--	946	499	-609	-125	1,423	36	0	824
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	4,917	--	--	1,179	3,549	467	-278	22,208
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,144	16,232	-3,579	272	13,920	605	0	27,101
Reformulated	--	--	--	239	7,810	-965	-1,049	8,131	2	0	12,165
Conventional	--	--	--	1,905	8,422	-2,614	1,321	5,789	603	0	14,936
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	271,474	13,263	6,167	3,470	4,306	--	33,100	256,968	37,043
Finished Motor Gasoline	--	--	142,105	211	1,350	2,985	421	--	4,804	141,426	2,338
Reformulated	--	--	99,283	--	--	-498	-4	--	--	98,789	10
Conventional	--	--	42,822	211	1,350	3,483	425	--	4,804	42,636	2,328
Finished Aviation Gasoline	--	--	99	39	24	--	47	--	--	115	231
Kerosene-Type Jet Fuel	--	--	37,958	5,708	616	--	1,301	--	1,302	41,679	9,787
Kerosene	--	--	52	--	--	--	-16	--	9	59	38
Distillate Fuel Oil	--	--	50,734	823	3,650	485	254	--	11,132	44,306	14,096
15 ppm sulfur and under ⁷	--	--	47,970	772	3,650	485	442	--	7,331	45,103	13,145
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,216	--	--	--	-81	--	1,608	-311	260
Greater than 500 ppm sulfur	--	--	1,548	51	--	--	-107	--	2,193	-487	691
Residual Fuel Oil ⁸	--	--	11,938	5,750	599	--	1,247	--	4,661	12,379	5,407
Less than 0.31 percent sulfur	--	--	21	--	--	--	154	--	NA	NA	438
0.31 to 1.00 percent sulfur	--	--	1,869	32	--	--	239	--	NA	NA	843
Greater than 1.00 percent sulfur	--	--	10,048	5,718	--	--	854	--	NA	NA	4,120
Petrochemical Feedstocks	--	--	14	112	--	--	-1	--	--	127	1
Naphtha for Petro. Feed. Use	--	--	14	112	--	--	-1	--	--	127	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	48	--	--	--	-16	--	--	64	46
Lubricants	--	--	1,707	45	-72	--	62	--	786	832	1,072
Waxes	--	--	--	110	--	--	--	--	17	93	--
Petroleum Coke	--	--	12,811	77	--	--	230	--	10,256	2,402	1,432
Marketable	--	--	10,092	77	--	--	230	--	10,256	-317	1,432
Catalyst	--	--	2,719	--	--	--	--	--	--	2,719	--
Asphalt and Road Oil	--	--	1,987	388	--	--	785	--	128	1,462	2,538
Still Gas	--	--	10,905	--	--	--	--	--	--	10,905	--
Miscellaneous Products	--	--	1,116	--	--	--	-8	--	5	1,119	57
Total	103,543	2,039	274,413	126,241	46,521	4,752	4,200	257,717	37,633	257,960	148,321

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.